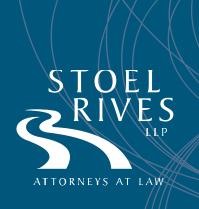
### Here Today & Fracked Tomorrow: A Rollercoaster Year for SB 4 Implementation



Michael N. Mills, Chair Oil & Gas, Mining and **Pipelines Group** 





### Hydraulic Fracturing: A Brief History

- 1875: State's first commercially viable oil field (Los Angeles)
- 1916: Oil & gas exceeds the value of gold in California
- 1965: 1st well fracked in California, Kern County
- 2003: California becomes 4th largest oil producer in U.S.
- 2013: California is 3rd largest oil producer in U.S.
- September 2013: SB 4 Enacted

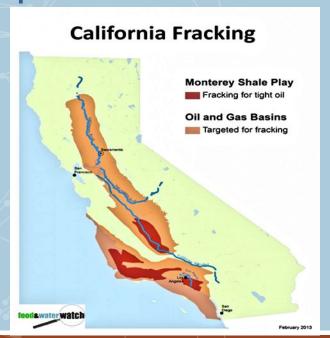






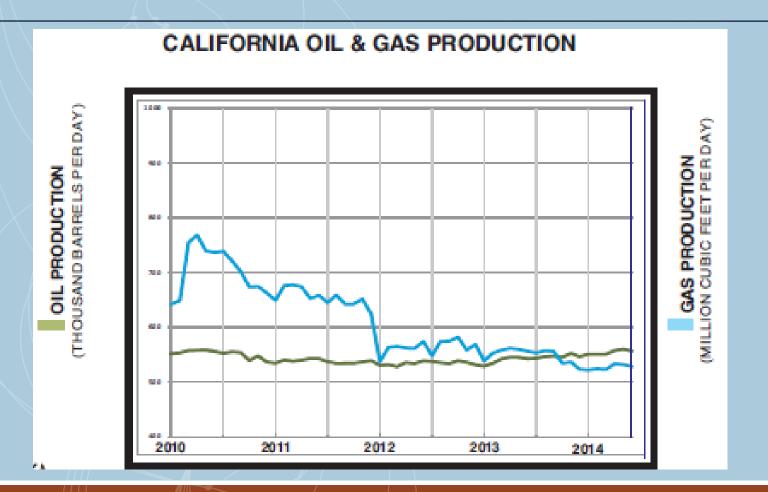
### The Year in Review: Statistics

- 100-150 wells per month fracked in Cal.
- 2,900 wells per month fracked in U.S.





### California Oil & Gas Production

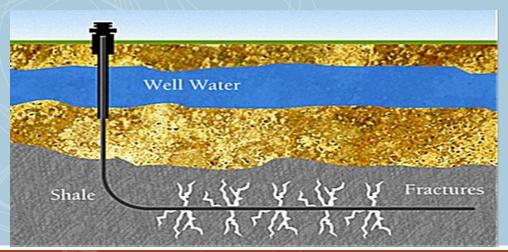






### **U.S. Statistics**

- 2012: U.S. became leading natural gas producer, overtaking Russia
- 2013: U.S. became leading oil producer, beating out Saudi Arabia





# Fracking is Occurring in these Regions







California: fracking operations require 130,000 - 210,000 gallons of water per well

Texas: ~ 4 million gallons per well

Pennsylvania: 4.5 million gallons per well







### The Year in Review: Water Data

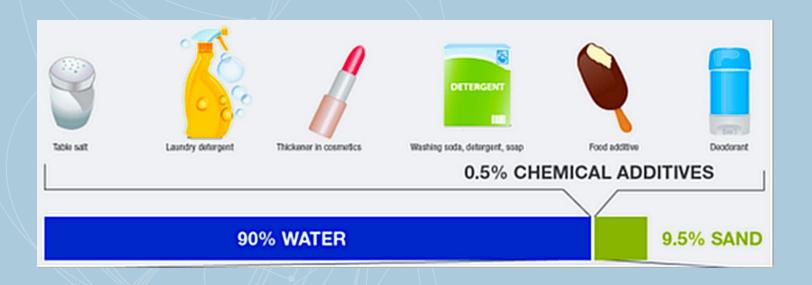
As of August 2014, there have been no publicly reported instances of potable water contamination from subsurface hydraulic fracturing operations in California

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### Fracking Fluid

### 90% water + 0.5% chemicals + 9.5% sand



### SB 4: Regulatory Scheme Overview

- Robust permitting system
- Disclosure requirements
- Broad landowner notification requirements
- Groundwater monitoring plans
- Well integrity testing before & after fracturing



# SB 4: Regulatory Scheme Overview (cont.)

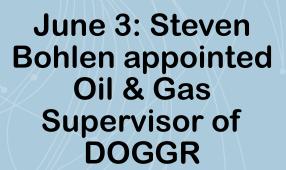
- Independent scientific study
- Environmental Impact Report (EIR)
  - -Statewide EIR
  - –Draft EIR should be released by end of 2014 ???

### Regulatory Actions: Timeline

Jan. 1: SB 4 Interim Regulations Finalized June 13: 1st Revision of Proposed Regulations

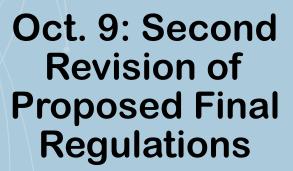






### Regulatory Actions: Timeline

June 27: Readopted SB 4 Interim Regulations



### SB 4 Interim Regulations Finalized – January 1, 2014

- January 1, 2014 July 1, 2015
- No "permit" required yet, if operators comply with specified provisions





# Revised Proposed Permanent Regulations – June 13

- Regulations now govern well stimulation treatments onshore and offshore
- Inter-agency information sharing
- More detailed water testing requirements
- Public disclosures of water use & testing



## SB 4 Interim Well Regulations – Readopted June 27

- Water testing requirements added:
- "If a notified property owner makes a timely, written request for water sampling and testing, the well stimulation will not commence until requested baseline water testing is complete."

### Senate Bill 1281 - Sept. 2014

- Operators must report to DOGGR the volume, source, and use of all water and wastewater.
- DOGGR must post this information publicly



### Second Revision: Proposed Permanent Regulations – Oct. 9

#### Major Changes:

- Well stimulation treatment not permitted until written approval from the Water Board
- Water testing must be monitored by the Regional Water Board
- Testing to determine whether a well failure has occurred after stimulation treatment





### **Groundwater Monitoring**

- SB 4: State Water Resources Control Board (Water Board) must develop groundwater monitoring model criteria
- Interim Regulations: provide model criteria
- Permanent Regulations: wells subject to regional groundwater monitoring program





#### DOGGR

- Division of Oil, Gas, and Geothermal Resources ("DOGGR"): the main regulatory agency
- Within the Department of Conservation ("DOC")
- Oil & Gas Supervisor: Steven Bohlen
- Staff has grown by over 50% since 2008



Department of Conservation





# New Agencies Involved in Regulation

- State & Regional Water Boards
- Department of Toxic Substances Control
- Air Resources Board & Air Quality Management Districts
- And any other local agencies with jurisdiction over the well





### Role of Water Board

- Greatly expanded regulatory role
- Designate third-party water testing contractors
- Audit & review sampling & testing conducted by the third-party contractors
- Enter formal agreement with DOGGR re: responsibilities of regulation under SB 4





### Role of Water Board (cont.)

- Approve operators' groundwater monitoring plans
- Develop model groundwater monitoring criteria by July 1, 2015
- Implementation of regional groundwater monitoring program begins: January 1, 2016
- New Staff Position: Oil & Gas Specialist

# Future Regulatory Action: July 1, 2015

Final Regulations in Effect

Final EIR Certified

Water Board: Model Groundwater Monitoring Criteria

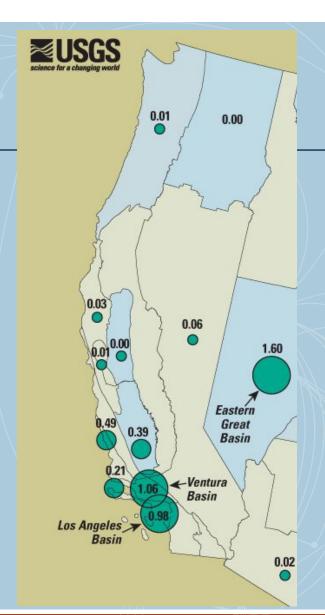


### **Future Projections: Production**

- Expanded production primarily in & near existing oil fields in the San Joaquin Basin
- 600 million barrels of oil can be extracted from Monterey Shale



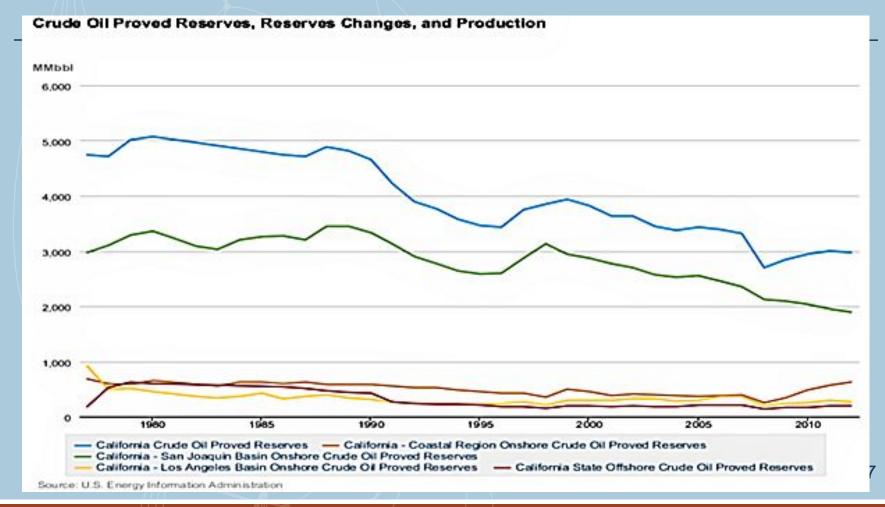




### Undiscovered Oil: Billion Barrels of Oil

About 3.1 billion barrels of undiscovered oil in California

### Oil Reserves in California







### **Fracking Bans**

#### Successful:

- Mendocino County (Nov. 2014)
- San Benito County (Nov. 2014)
- Beverly Hills (May 2014)

#### Failed:

- Santa Barbara (Nov. 2014)
- Los Angeles (proposed 2014)





### Recent Legal Challenges

#### Offshore fracking in Santa Barbara:

- Dec. 3: Environmental Defense Center filed a lawsuit against the Bureau of Safety and Environmental Enforcement
- Dec. 4: Center for Biological Diversity filed a notice of intent to sue the U.S.
   Department of the Interior



### Questions?

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